In accordance with paragraph 7-6 of Article 7 of the Law of the Republic of Kazakhstan dated 09.07.1998 No. 272-I “On Natural Monopolies and Regulated Markets”

Information

of the natural monopoly subject

on the implementation of the investment program (project) of JSC "MRPGC"

providing services for the transmission and distribution of electricity for 2015

|  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **No.** | **Name of investment program (project) indicators** | **Approved by (date, order number)** | **Years of implementation** | **Amount of investment program, thous. KZT** | **Profit and loss statement, thous. KZT \*** | **Information on planned and actual volumes of provided regulated services (goods, works), thousand kWh.** | **Source of investment (actual condition)** | **Execution, actual parameters (indicators) of the event, the object of the investment program included in the tariff (quarterly, with cumulative total) \*\*** | **Deviation** | **Reasons for deviation** |
| **Plan** | **Fact** | **Amount in natural quantity** | **Amount of investment** | **source of investments** |
| Own funds(depreciation allocations) | Own funds (profit) | borrowed assets (bond issues)bonds) |
| **1** | **Major strategic projects** | Order of the Department of the Committee for Regulation of Natural Monopolies and Protection of Competition of the Ministry of National Economy of the Republic of Kazakhstan for Mangistau Oblast from November 9, 2015№122-OD |  | **4 352 930** |  |  |  |  |  | **4 738 895** | **2 184 955** | **89 440** | **2 464 500** | **385,965** |  |
| 1.1 | Construction of power transmission line-220kV Aktau-Karazhanbas with autotransformer 1x125MVA at Node Distribution Substation "Karazhanbas" | 2013-2016 | 772,342 |  |  |  | Own and borrowed funds | 1 | 939,886 | 889,156 |  | 50 730 | 167,544 | Previously approved project The works were performed in a volume larger than planned according to the schedule. |
|  | Construction of electric power line 20kV in Aktau Uzen | in 2014-2015,2019-2020 |  |  |  |  | Own funds |  |  |  |  |  |  |  |
| 1.2. | autotransformers 1x250MVA in the oil fields | 34 425 |  |  |  | 1 | 34 425 | 34 425 | - |
|  | field "Uzen" |  |  |  |  |  |  |  |  |
| 1.3. | Construction of a regional dispatch center | 2013-2016 | 1 255 699 |  |  |  |  | 1 | 1 173 812 | 679,655 |  | 494,157 | - | 81 887 | Previously approved project Revised deadline for performance of work under the contract and |
|  |  |  |  | re-approved work schedule |
|  |  |  |  |  |  |  | Own and |  |  |  |  |  |  |  |
| 1.4. | Implementation of the project on Automatic system for commercial accounting of power consumption at 6-10 / 0.4kV of JSC "MRPGC" with the introduction of telemechanics and telemetry | 2013-2016 | 2 273 536 |  |  |  | borrowed funds | 1/18088 | 2 571 562 | 581,718 | 70 230 | 1 919 614 | 298,026 | Previously approved project The works were performed in a volume larger than planned according to the schedule. Revised work schedule |
| 1.5. | Reconstruction of the substation 110/10 kV "Akshukur" | 2013-2015 | 16 927 |  |  |  | Own | 1 | 19 210 | - | 19 210 |  | 2 283 | Completed construction and installation work, as well as the author and |
|  |  |  | facilities | technical Supervision |
| **2** | **Expansion, modernization and development** |  | **639,769** |  |  |  |  |  | **364,657** | **-** | **364,657** | **-** | **-** | **275,112** |  |
|  | Construction of 110kV power transmission line from substation Uzen -220kV to substation |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.1. | 110/35 / 6kV Plateau length (1х18.7 km) with replacement | 2015-2018 | 23 000 |  |  |  |  | 1 | 21 280 | - | 21 280 | - | 1 720 | According to the results of the open tender and actually concluded contracts |
|  | 1x40MVA transformer |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.2. | Reconstruction of the substation-110/6 kV of CFPP | 2014-2016 | 10 000 | 768,172 | 2 651 692 | 2 517 821 |  | 1 |  | - |  |  | - | 10 000 | The works were postponed to 2016 based on the decision of the meeting of the budget commission of MRPGC JSC, Protocol No. 4 dated April 24, 2015 |
| 2.3. | Modernization of distribution device-6 kV at the substation 110/6kV switch rectifier transformer replacement Tracrite switchgear - 6kV on Komplektne distribution device of external installation-6 kV | 2015-2016 | 20 400 |  |  |  |  | 1 | 7 280 | - | 7 280 |  | - | 13 120 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
|  | Reconstruction of equipment. Outdoor switchgear - 35kV, 110kV with replacement |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.4. | Substation | 2015-2016 | 61 793 |  |  |  |  | 1./9 | 60 253 | - | 60 253 | - | 1 540 | According to the results of the open tender and actually concluded contracts |
|  | 110/35 / 6kV "East Zhetybai" |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.5. | Modernization (reconstruction) of outdoor switchgear 35 kV at substation 110/35/6kV substation "Vpadina" and substation "Plateau" | 2015-2016 | 2 930 |  |  |  |  | 1 | 879 | - | 879 |  | - | 2 051 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.6. | Reconstruction of distribution networks with the replacement of a complete transformer substation | 2015-2019 | 16 000 |  |  |  | Ownfacilities | 1 | 1 620 | - | 1 620 | - | 14 380 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.7. | Feasibility study on installation of ground wire from optical fiber transmission system on High-voltage line-110 kV, V220 kV | 2014-2015 | 12 326 |  |  |  |  | 1 | 9 012 | - | 9 012 |  | - | 3 314 | According to the results of the open tender and actually concluded contracts |
| MRPGC JSC |  |  |  |  |
|  | Feasibility study on gas supply of the base of MRPGC JSC to reduce |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.8. | own electricity consumption foras part of the Energy Saving and | 2015 | 5 000 |  |  |  |  | 1 | 2 000 | - | 2 000 | - | 3 000 | Previously approved project Deviation from the approved plan due to latethe term of the contract |
|  | energy efficiency |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.9. | Construction RPB Zhetybai District electric networks | 2014-2015 | 45 451 |  |  |  |  | 1 | 45 000 | - | 45 000 |  | - | 451 | According to the results of the open tender and actually concluded contracts |
| 2.10. | Replacing of the separator — shorting device-110 kV with gas-insulated circuit breakers at substation 110/6 kV Karazhanbas-2  | 2013-2015 | 10 000 |  |  |  |  | 2 | 17 662 | - | 17 662 |  | 7 662 | Changes in prices for imported equipment, changes in the scope of work |
| 2.11. | Replacing a 110 kV short-circuiting separator with gas-insulated circuit breakers at a 110/6 kV substation; a rectifier transformer switch | 2013-2015 | 25 086 |  |  |  |  | 2 | 23 486 | - | 23 486 |  | - | 1 600 | According to the results of the open tender and actually concluded contracts |

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| Own funds(depreciation allocations) | Own funds (profit) | borrowed assets (bond issues)bonds) |
| 2.12. | Replacement of the separator — 110 kV short-circuit breaker with gas-insulated circuit breakers at a substation of 110/35/10 kV Fort |  | 2013-2015 | 11 875 |  |  |  | Own funds | 2 | 10 275 | - | 10 275 |  | - | 1 600 | According to the results of the open tender and actually concluded contracts |
| 2.13. | Replacement of the separator -short-circuit breaker of 35kV with gas-insulated circuit breakers of 35/6 kV at Cariernaya | 2013-2015 | 6 735 | 2 | 5 235 | - | 5 235 |  | - | 1 500 | According to the results of the open tender and actually concluded contracts |
| 2.14. | Modernization of cells complete switchgear outdoor installation-6 kV at the distribution point of Zhetybay | 2014-2015 | 60 474 | 9 | 60 474 | - | 60 474 |  | - |  |
| 2.15. | Replacement of power transformers at 35 / 6kV "Block-type pumping station-2" 9 substation (Block-type pumping station) with a capacity of 2x6.3MVA and 2x10MVA | 2015-2018 | 5 400 | 1 | 570 | - | 570 |  | - | 4 830 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.16. | Modernization (reconstruction) of the equipment of outdoor switch-gear -110kV to substation 220/110 / 10kV "Uzen" No. of cells 1,2,7,8,11,12,15,16,24,25,26,27,28,29, 30,31,32 | 2015-2019 | 60 400 | 1 | 42 280 | - | 42 280 |  | - | 18 120 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.17. | Modernization (reconstruction) of the equipment of outdoor switch-gear -35, 110 and switchgear -6kV substation 110/35 / 6kV of "Gorodskaya"  | 2015-2018 | 13 700 | 1 | 4 230 | - | 4 230 |  | - | 9 470 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.18. | Modernization (reconstruction) of equipment closed switchgear-6kV PS-110 / 6kV "Karamandybas", substation-110 / 6kV "Thermalnaya" and modernization Relay protection and automation substation | 2015-2017 | 16 800 | 1 | 1 080 | - | 1 080 |  | - | 15 720 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.19. | Modernization (reconstruction) of the equipment of outdoor switch-gear -110kV and closed distribution device-6kV substation 110 / 6-6kV "Industrial Zone" | 2015-2018 | 8 150 | 1 | 3 165 | - | 3 165 |  | - | 4 985 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.20. | Modernization (reconstruction) of equipment Open switchgear-35kV and closed switchgear-6kV substation 35 / 6kV "Glinzavod" and substation-35 / 6kV "Vostochnaya" | 2015-2017 | 8 800 | 1 | 1 080 | - | 1 080 |  | - | 7 720 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.21. | Modernization (reconstruction) of equipment of 35 kV outdoor switchgear, 35 / 6kV substation“ "Sauskan" | 2015-2018 | 1 465 | 1 | 440 | - | 440 |  | - | 1 025 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.22. | Modernization (reconstruction) of a 35 kV outdoor switchgear and a complete switchgear for an external installation of 6.10 kV at a substation of 35 \ 10 kV Tigene, Zharmysh, Kyzyl-Turan, Ushtagan, Shaiyr, Kyzan, Tushchykuduk, Karyernaya (Beyneu) | 2015-2019 | 41 114 | 1 | 6 094 | - | 6 094 |  | - | 35 020 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.23. | Reconstruction of the 110 kV outdoor switchgear equipment with replacement of the 110 kV short-circuiting separator and upgrading Relay protection and automation of the Probaza 110 / 6kV substation | 2015 | 61 196 | 1./2 | 61 000 | - | 61 000 |  | - | 196 | According to the results of the open tender and actually concluded contracts |
| 2.24. | Replacing outdoor switchgear-6kV complete switchgear at Karazhanbas-2 110 / 6kV substation | 2015-2017 | 10 400 | 1 | 7 280 | - | 7 280 |  | - | 3 120 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.25. | Modernization (reconstruction) of the equipment of outdoor switchgear-35kV substation 35 / 6kV "Block-type pumping station-2,3,4,5", Tasbulat, Beket-Ata, Akkudyk, Akzhigit | 2015-2018 | 11 720 | 1 | 3 516 | - | 3 516 |  | - | 8 204 | Previously approved project Deviation from the approved plan due to the late conclusion of the contract |
| 2.26. | Installation of SCADA in distribution networks with replacement of transformers and wires | 2013 |  | 1 | - | 36 125 | - | - | 36 125 |  | - | 36 125 |  |
| 2.27. | Services on development of the project "Water supply of drinking water for repair and production base" | 2014-2015 |  | 1 | 5 591 | - | 5 591 |  | 5 591 | Due to the need to carry out water supply of facilities of JSC "MRPGC" in 2014, design and survey works were carried out for the installation of the city water supply system to JSC "MRPGC" ”. However, on the basis of an additional agreement, due to the long period of obtaining permission from the owners of underground utilities for the work, the contract was extended until January 31, 2015 |
| 2.28. | Examination Services | 2015 | 39 000 |  |  | - |  |  | - | 39 000 | The cost of these services is related to the cost of investment projects. |

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| 2.29. | Supervision services |  | 2015 | 3 555 |  |  |  | Own funds |  |  | - |  |  | - 3 555 | The cost of these services is related to the cost of investment projects. |
| 2.30. | Technical supervision services | 2015 | 23 500 |  |  | - |  |  | - 23 500 | The cost of these services is related to the cost of investment projects. |
| 2.31. | Services Research and Production Center of the Land Cadastre | 2015 | 12 000 |  |  | - |  |  | - 12 000 | The cost of these services is related to the cost of investment projects. |
| 2.32. | Engineering services and technical support | 2015 | 11 500 |  |  | - |  |  | - 11 500 | The cost of these services is related to the cost of investment projects. |
| **3** | **Technical re-equipment** |  | **286,458** |  |  | **260,581** | **-** | **260,581** | **-** | **- 25 877** |  |
| 3.1. | Acquisition of production equipment, instruments and installations | 2015 | 225,885 | Own funds |  | 209,577 | - | 209,577 |  | - 16 307 | According to the results of the open tender and actually concluded contracts |
| 3.2. | Purchase of furniture for industrial premises | 2015 | 1 524 |  | 1 524 | - | 1 524 |  | - |  |
| 3.3. | Acquisition of technological vehicles | 2015 | 34 182 | 3 | 24 612 | - | 24 612 |  | - 9 570 | The delivery of a cargo-passenger vehicle intended for the transport of equipment and other special-purpose goods was carried out in January 2016. |
| 3.4. | Purchase of household and computer equipment for industrial premises | 2015 | 20 110 |  | 20 110 | - | 20 110 |  | - |  |
| 3.5. | Software | 2015 | 4 757 |  | 4 757 | - | 4 757 |  | - |  |
|  | **TOTAL** |  | **5 279 157** |  |  | **5 364 133** | **2 184 955** | **714,678** | **2 464 500** | **84 976** |  |